

Business Models for Deep Energy Retrofit in Buildings and Communities

EPC- Project Experience From the Municipality of Halsnæs

Annex 61
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Jens N. Jørgensen Energy Engineer Municipality of Halsnæs





EPC- Project Experience

- The Municipality of Halsnæs
- EPC Project (ESCO) Background
- Procurement and Implementation Process
- Lessons Learned

Q & A

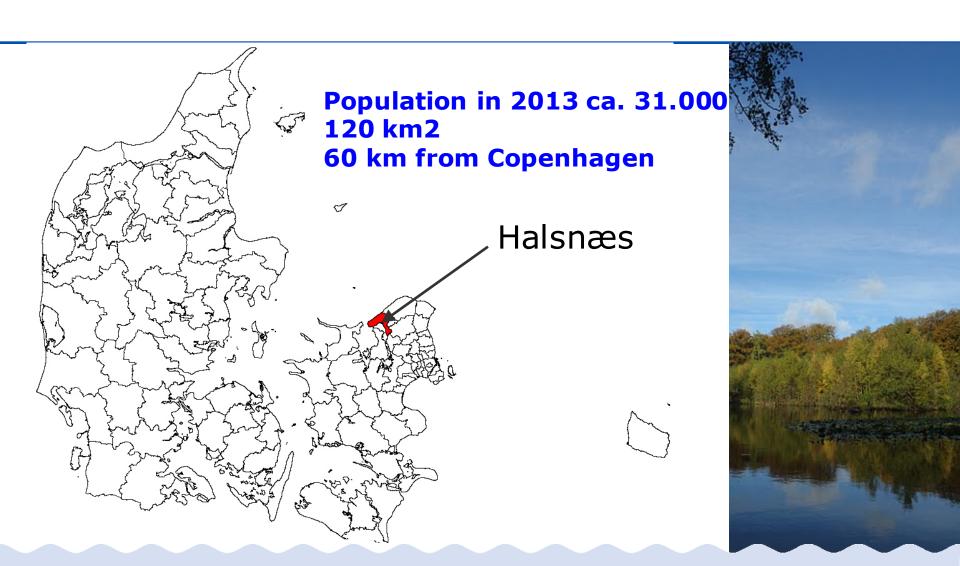




The Municipality of Halsnæs









Why EPC (ESCO)?

- Environment (climate agreements)
- Maintenance backlog
- → Agreement between the Government and the Local Government Denmark (KL) on implementing energy saving measures in municipalities
- → Financing
- Guarantee





Why EPC (ESCO)?....cont.

- Self funding; energy savings fund building upgrades
- No need for additional personnel
- → The ESCO guarantee relieves the municipality of economic risk
- All costs for implementing and monitoring are covered
- Common incentive to save even more





Why EPC (ESCO)?....cont.

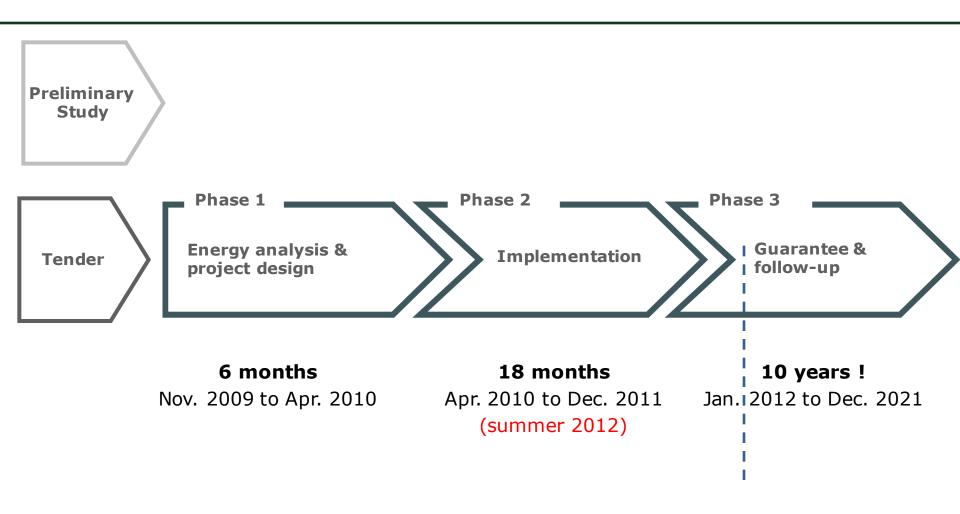
Effects:

- → Reduced energy costs
- Decrease in carbon emissions
- → Reduced backlog
- Energy management (monitoring) until 2021
- Motivation for more energy reduction
- Training/increased competences of the maintenance crew
- Jobs for locally based companies





Phases & Status





Tender Conditions

- ✓ 20% guaranteed energy savings (electricity and heating)
- √ 10% electricity savings
- √ 15% heating savings
- √ 15% of savings from renewable energy
- √ 35% of savings from refurbishment or replacement of building enclosures
- ✓ Minimum 2/3 share of over performance to Halsnæs Municipality
- ✓ Demand guarantee of 25% valued energy savings over 15 years
- √ 5 years product guarantee
- Training of maintenance crew



Guaranteed Savings

Winning bid from YIT

| Parameter | |
|--|--------|
| Electricity | 28,5 % |
| Heating | 30,7 % |
| Halsnæs Municipality's share of savings exceeding guaranteed savings | 2/3 |



Investment and Expected Savings



| Project sum | Phase 1 + 3 | Implementation | | |
|-------------|-------------|----------------|--|--|
| 91,4 m DKK | 4,87 m DKK | 86,5 m DKK | | |

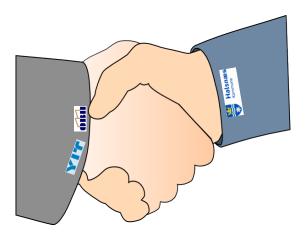
Expected annual savings: 6,2 m DKK

15 years pay back period



Project Organisation

- **→** Steering Committee
- → Project Team
- → Stakeholders





Renewables

| | Extent | Expected annual production |
|-----------------------|--------------------------------------|---|
| Solar cells | 14 locations 3.452 m ² | 444.100 kWh |
| Solar panels | 13 locations 440 m ² | 228 MWh |
| Geothermal heat pumps | 4 locations 6.600 m ² | 495 MWH Electricity consumption 138 MWh |

In addition:

- 23 heat pumps (air/air or air/water)
- 1 mini power station (gas)
- 1 small wind turbine (test)





Light House Project; Renewables



| Initiative | Investment | Expected annual production/savings |
|--|------------------------------------|---|
| Wind turbine | 80.000 DKK Simple PB (test) | 2.000 kWh, 2.800 DKK |
| 20m² solar panels Frederiksværk Sports Hall | | 9.900 kWh, 13.900 DKK |
| 28m² solar panels Magleblik School | | 7.140 kWh, 15.000 DKK |
| 450 m ² solar cells, ground mounted | | 62.650 kWh, 87.700 DKK |
| Geothermal heat pump | 1.150.000 DKK Simple PB 15 yrs. | 441.000 kWh, 76.000 DKK (+126.00 kWh el) |
| 255 m ² solar panels ground mounted | | 123.000 kWh, 70.500 DKK |
| Mechanical room | 600.000 DKK | 0 |
| Sum | 5.616.000 DKK Simple PB 21 yrs. | 265.900 DKK pr. year |



Lessons Learned- Preliminary Studies

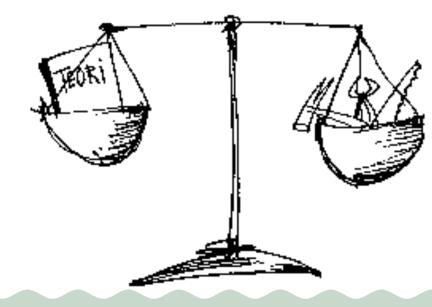
- → Shoot for the moon...
- → You can't always know what decision makers think; politicians as well as top management Ask them!
- → Make the burning platform visible
- → Remember to communicate the downsides
- Get support from top management Build a good foundation!





Lessons Learned - Tender Process

- → Legal & Technical advice
- Client costs for consultants & internal project management overhead are included in the bid
- → Tender conditions should reflect project purpose and visions
- Coping with project changes
- → Baseline issues
- Calculating over/under performance
- Tender requirements should challenge bidders; just not too much!





Lessons Learned - Analysis phase

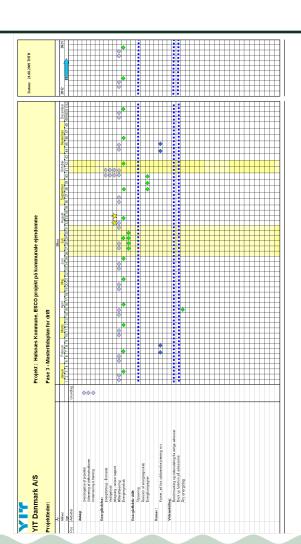
- Gathering baseline information is time consuming
- → Focus on tasks in phase 2 & 3 while preparing project tools (ex spreadsheets)
- → ALL initiatives expected to be implemented SHOULD be described and allocated at building level
- Planning of implementation process (phase 2)





Lessons Learned - Implementation

- → Focus on PM & implementation manager's project management skills
- Maintaining team spirit
- Coping with project changes
- Communication & information stakeholders
- Involving maintenance crew



Lessons Learned - Guarantee Phase



- → Follow-up process & energy management
- → Steering committee maintain focus on the project
- → Involve maintenance crew
- → Baseline adjustment; who, how, when?

ESCO Halsnæs

YIT

#31 Ølsted Børnehus

de 1. januar 2012

til den 31. januar 2012

¥

Energibesparelse:

11,622 MWh (varme) 12,560 MWh (el + varme)

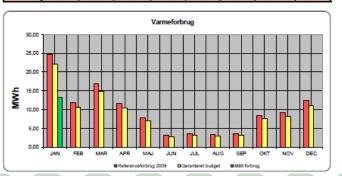


O2 reduktion

2,441 Ton CO2 (varme) 2,864 ton CO2 (el + varme)

Varmeforbrug - MWh - på månedsbasis

| .0 | Forbrug før | Målt | Garanteret | Besparelse | Besparelse | Besparelse | Besparelse | Besparelse |
|-------------|-------------------|----------------------|------------|------------|------------|------------|--------------------------|------------|
| Retrode | ESCO Ref: 2008 | Forbrug Indev. År | Forbrug | Målt | Garanteret | Målt | over/under præstation | Beregnet |
| Måned | MWh | MWh | MWh | MWh | MWh | % af MWh | % af MWh | Ton CO2 |
| JAN | 24,77 | 13,15 | 22,03 | 11,62 | 2,74 | 46,92% | 35,85% | 2,44 |
| FEB | 11,86 | 0,00 | 10,55 | 0,00 | 1,31 | 0,00% | 0,00% | 0,00 |
| MAR | 16,80 | 0,00 | 14,94 | 0,00 | 1,86 | 0,00% | 0,00% | 0,00 |
| APR | 11,66 | 0,00 | 10,37 | 0,00 | 1,29 | 0,00% | 0,00% | 0,00 |
| MAJ | 7,75 | 0,00 | 6,90 | 0,00 | 0,86 | 0,00% | 0,00% | 0,00 |
| JUN | 3,20 | 0,00 | 2,85 | 0,00 | 0,35 | 0,00% | 0,00% | 0,00 |
| JUL | 3,50 | 0,00 | 3,11 | 0,00 | 0,39 | 0,00% | 0,00% | 0,00 |
| AUG | 3,30 | 0,00 | 2,93 | 0,00 | 0,37 | 0,00% | 0,00% | 0,00 |
| SEP | 3,57 | 0,00 | 3,17 | 0,00 | 0,39 | 0,00% | 0,00% | 0,00 |
| OKT | 8,48 | 0,00 | 7,54 | 0,00 | 0,94 | 0,00% | 0,00% | 0,00 |
| NOV | 9,24 | 0,00 | 8,22 | 0,00 | 1,02 | 0,00% | 0,00% | 0,00 |
| DEC | 12,40 | 0,00 | 11,03 | 0,00 | 1,37 | 0,00% | 0,00% | 0,00 |
| År til dato | 116,53 | 13,15 | 103,63 | 11,6 | 12,90 | 0,00% | 7,62% | 2,44 |





Questions?

